

Docket Summary

6/14/2012 Hearing

Exhibit 10

242-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 20N-59E-3, all, 4: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request	(Two sections)	<input checked="" type="checkbox"/>
243-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 20N-60E-4, all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request		<input type="checkbox"/>
244-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 21N-59E-17, all, 20: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request	(Two sections) Continued to August, fax rec'd 5/31/2012	<input checked="" type="checkbox"/>
245-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 21N-59E-27, all, 28: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request	(Two sections)	<input checked="" type="checkbox"/>
246-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 21N-59E-32, all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request		<input type="checkbox"/>
247-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 21N-59E-33, all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request		<input type="checkbox"/>
248-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 21N-59E-36, all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request		<input type="checkbox"/>
249-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-4, all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request		<input type="checkbox"/>
250-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-28, all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request		<input type="checkbox"/>
251-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 22N-58E-34, all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request		<input type="checkbox"/>
252-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 24N-52E-28, all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request		<input type="checkbox"/>
253-2012	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-20: all (Rover 1-20H).		<input type="checkbox"/>
254-2012	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-22: all (Cutthroat 1-22H).	Additional wells requested in Docket 260-2012.	<input type="checkbox"/>
255-2012	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/Three Forks Formation, 26N-59E-2, all, 11: all (Citadel 1-11H-2H).	Pooling requested in Docket 264-2012.	<input type="checkbox"/>
256-2012	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/Three Forks Formation, 26N-59E-14: all, 15: all (Squadron 1-15-14H).	Pooling requested in Docket 263-2012.	<input type="checkbox"/>

257-2012	Slawson Exploration Company Inc	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 23N-53E-2; all, 200' heel/toe, 660' lateral setbacks. Default request	Default	PSU, Order 456-2006.	<input type="checkbox"/>
258-2012	Slawson Exploration Company Inc	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 23N-53E-4; all, 200' heel/toe, 660' lateral setbacks. Default request	Default	PSU, Order 199-2007.	<input type="checkbox"/>
259-2012	Slawson Exploration Company Inc	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 23N-53E-10; all, 200' heel/toe, 660' lateral setbacks. Default request	Default	PSU, Order 194-2007, Pooling by 195-2007.	<input type="checkbox"/>
260-2012	Slawson Exploration Company Inc	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 23N-53E-22; all, 200' heel/toe, 660' lateral setbacks. Default request		PSU requested in Docket 254-2012.	<input type="checkbox"/>
261-2012	Slawson Exploration Company Inc	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 24N-52E-24; all, 200' heel/toe, 660' lateral setbacks. Default request	Default	PSU by Order 455-2006.	<input type="checkbox"/>
262-2012	Slawson Exploration Company Inc	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 24N-53E-30; all, 200' heel/toe, 660' lateral setbacks. Default request	Continued	PSU by Order 140-2007.	<input type="checkbox"/>
263-2012	Slawson Exploration Company Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-59E-14; all, 15' all (Squadron 1-15-14H). Non-consent penalties requested.		PSU requested in Docket 256-2012.	<input type="checkbox"/>
264-2012	Slawson Exploration Company Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-59E-2; all, 11' all (Citadel 1-11-2H). Non-consent penalties requested		PSU requested in Docket 255-2012.	<input type="checkbox"/>
265-2012	Whiting Oil and Gas Corporation	Amend Order 380-2011 to allow 200' heel/toe and 500' lateral setback in temporary spacing unit comprised of 23N-58E-3; all, 10; all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Lateral setback exception to expire in one year from date of issuance. Default request.	Withdrawn	380-2011 DOESN'T APPLY - EXISTING BAKKEN PSU COMPRISED OF SECTION 10.	<input checked="" type="checkbox"/>
266-2012	Whiting Oil and Gas Corporation	Amend Order 380-2011 to allow 200' heel/toe and 500' lateral setback in temporary spacing unit comprised of 24N-58E-17; all, 20; all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Lateral setback exception to expire in one year from date of issuance. Default request	Default w/ Auto Cont.	660' offset in PSU to west (Section 19).	<input type="checkbox"/>
267-2012	Whiting Oil and Gas Corporation	Amend Order 380-2011 to allow 200' heel/toe and 500' lateral setback in temporary spacing unit comprised of 24N-60E-19; all, 30; all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Lateral setback exception to expire in one year from date of issuance. Default request	Default w/ Auto Cont.		<input type="checkbox"/>
268-2012	Whiting Oil and Gas Corporation	Amend Order 380-2011 to allow 200' heel/toe and 500' lateral setback in temporary spacing unit comprised of 25N-56E-23; all, 26; all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Lateral setback exception to expire in one year from date of issuance. Default request.	Default w/ Auto Cont.	PSU to south (Enerplus) with no authorized additional wells.	<input type="checkbox"/>

269-2012	Whiting Oil and Gas Corporation	Amend Order 380-2011 to allow 200' heel/oe and 500' lateral setback in temporary spacing unit comprised of 26N-56E-27; all, 34; all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Lateral setback exception to expire in one year from date of issuance. Default request.	Default w/ Auto Cont.	Continued to August, ltr recd 6/6/2012.	<input type="checkbox"/>
270-2012	Whiting Oil and Gas Corporation	Amend Order 380-2011 to allow 200' heel/oe and 500' lateral setback in temporary spacing unit comprised of 26N-57E-28; all, 33; all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Lateral setback exception to expire in one year from date of issuance. Default request.	Continued	? Protest - Carpenter/Cattaneo [Validity? - protesting spacing, not well location as is noticed.]	<input type="checkbox"/>
271-2012	Cirque Resources LP	Temporary spacing unit, Heath and/or Bear Gulch, 12N-27E-21; all, 330; setback. Apply for permanent spacing within 90 days of completion. Default request.	Default	Replaces original application under withdrawn Dockete 191-2012.	<input type="checkbox"/>
272-2012	Cirque Resources LP	Pool, permanent spacing unit, Heath Formation, 11N-30E-33; all (Rock Happy 33-3H). Non-consent penalties requested.	Continued	PSU established at April hearing (Docket 193-2012).	<input type="checkbox"/>
273-2012	XTO Energy Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 23N-58E-13; all, 23N-59E-18; all (Peterson 42X-18).		Continued to August, fax recd 5/31/2012. TSU, Order 256-2010.	<input type="checkbox"/>
274-2012	XTO Energy Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 23N-59E-16; all, 17; all (Beagle 12X-17).		Pooling requested in Docket 277-2012; additional wells in 280-2012. TSU, Order 255-2010	<input type="checkbox"/>
275-2012	XTO Energy Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 26N-52E-25; all, 26; all (Headington 43X-25B).	Continued	Pooling requested in Docket 278-2012; additional wells in 283-2012. TSU, Order 386-2005. Additional wells requested in Docket 284-2012. Continued, ltr recd 5/31/2012.	<input type="checkbox"/>
276-2012	XTO Energy Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 23N-58E-1; all, 12; all (Panasuk 34X-12). Non-consent penalties requested.		PSU approved in April (Docket 217-2012).	<input type="checkbox"/>
277-2012	XTO Energy Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 23N-58E-13; all, 23N-59E-18; all (Peterson 42X-18). Non-consent penalties requested.		PSU requested in Docket 273-2012.	<input type="checkbox"/>
278-2012	XTO Energy Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 23N-59E-16; all, 17; all (Beagle 12X-17). Non-consent penalties requested.	Withdrawn	PSU requested in Docket 274-2012. Withdrawn, fax of ltr dated 6/10/2012.	<input type="checkbox"/>
279-2012	XTO Energy Inc.	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 23N-58E-1; all, 12; all, 200' heel/oe, 500' lateral setbacks. Default request.	Default	PSU established at April hearing (Docket 217-2012).	<input type="checkbox"/>
280-2012	XTO Energy Inc.	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 23N-58E-13; all, 23N-59E-18; all, 200' heel/oe, 500' lateral setbacks. Default request.		PSU requested under Docket 273-2012.	<input type="checkbox"/>
281-2012	XTO Energy Inc.	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 23N-58E-24; all, 23N-59E-19; all, 200' heel/oe, 500' lateral setbacks. Default request.	Default	PSU bu Order 321-2011.	<input type="checkbox"/>

282-2012	XTO Energy Inc.	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 23N-58E-25, all, 23N-59E-30, all, 200' heel/toe, 500' lateral setbacks. Default request.	Default	PSU by Order 227-2011.	<input type="checkbox"/>
283-2012	XTO Energy Inc.	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 23N-59E-16, all, 17, all, 200' heel/toe, 500' lateral setbacks. Default request.		PSU requested in Docket 274-2012.	<input type="checkbox"/>
284-2012	XTO Energy Inc.	Exception to drill up to three additional wells, Bakken/Three Forks Formation, permanent spacing unit, 26N-52E-25, all, 26, all, 200' heel/toe, 500' lateral setbacks. Default request.	Continued	PSU requested in Docket 275-2012. Continued, ltr recd 5/31/2012.	<input type="checkbox"/>
285-2012	TAQA North USA, Inc.	Permanent spacing unit, Bakken Formation, 37N-57E-11, all (Flat Lake 11-13H).	Continued	Additional wells requested in Docket 287-2012. Continued to August, ltr recd 6/4/2012	<input type="checkbox"/>
286-2012	TAQA North USA, Inc.	Permanent spacing unit, Bakken Formation, 37N-57E-13, all (Hjelm 13-1H).	Continued	Additional wells requested in Docket 288-2012. Continued to August, ltr recd 6/4/2012.	<input type="checkbox"/>
287-2012	TAQA North USA, Inc.	Exception to drill up to three additional wells, Bakken Formation, permanent spacing unit, 37N-57E-11, all, 660' setback. Default request.	Continued	PSU requested in Docket 285-2012. Continued to August, ltr recd 6/4/2012	<input type="checkbox"/>
288-2012	TAQA North USA, Inc.	Exception to drill up to three additional wells, Bakken Formation, permanent spacing unit, 37N-57E-13, all, 660' setback. Default request.	Continued	PSU requested in Docket 286-2012. Continued to August, ltr recd 6/4/2012.	<input type="checkbox"/>
289-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 10N-33E-7, all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
290-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 10N-33E-11, all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
291-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 10N-34E-2, all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
292-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 10N-34E-12, all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
293-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 11N-33E-4, all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	Withdrawn, ltr recd 6/4/2012.	<input type="checkbox"/>
294-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 11N-33E-19, all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
295-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 11N-33E-21, all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
296-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 11N-33E-22, all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>

297-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 11N-33E-30, all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
298-2012	Fidelity Exploration & Production Co.	Temporary spacing unit, Heath Formation, 11N-33E-36, all, 330' setback. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
299-2012	Fidelity Exploration & Production Co.	Permanent spacing unit, Eagle Formation, 8N-59E-25, NE/4 (Wells 18361 and 23887).			<input checked="" type="checkbox"/>
300-2012	Shale Bakken Investment Corporation	Temporary spacing unit, Bakken/Three Forks Formation, 36N-46E-14, all, 15, all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
301-2012	Shale Bakken Investment Corporation	Temporary spacing unit, Bakken/Three Forks Formation, 36N-46E-16, all, 17, all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.		Existing TSU comprised of Sections 17 & 18 by Order 25-2006.	<input checked="" type="checkbox"/>
302-2012	Shale Bakken Investment Corporation	Temporary spacing unit, Bakken/Three Forks Formation, 36N-46E-24, all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
303-2012	Shale Bakken Investment Corporation	Temporary spacing unit, Bakken/Three Forks Formation, 36N-47E-19, all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
304-2012	Marathon Oil Company	Amend Order 380-2011 and 60-2011 to allow 200' heel/toe and 660' lateral setback in temporary spacing unit comprised of 31N-58E-1, all, 12, all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Lateral setback exception to expire in one year from date of issuance. Default request.	Default	Amended - intent to drill 1320' setback with drift.	<input checked="" type="checkbox"/>
305-2012	Marathon Oil Company	Amend Order 380-2011 and 390-2011 to allow 200' heel/toe and 660' lateral setback in temporary spacing unit comprised of 31N-58E-3, all, 10, all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Lateral setback exception to expire in one year from date of issuance. Default request.	Default	Amended - intent to drill 1320' setback with drift.	<input checked="" type="checkbox"/>
306-2012	Marathon Oil Company	Amend Order 380-2011 and 394-2011 to allow 200' heel/toe and 660' lateral setback in temporary spacing unit comprised of 31N-58E-14, all, 23, all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Lateral setback exception to expire in one year from date of issuance. Default request.	Default	Amended - intent to drill 1320' setback with drift.	<input checked="" type="checkbox"/>
307-2012	Marathon Oil Company	Amend Order 380-2011 and 62-2011 to allow 200' heel/toe and 660' lateral setback in temporary spacing unit comprised of 31N-58E-15, all, 22, all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Lateral setback exception to expire in one year from date of issuance. Default request.	Default	Amended - intent to drill 1320' setback with drift.	<input checked="" type="checkbox"/>

308-2012	Marathon Oil Company	Amend Order 380-2011 and 392-2011 to allow 200' heel/toe and 660' lateral setback in temporary spacing unit comprised of 31N-59E-29; all, 32; all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Lateral setback exception to expire in one year from date of issuance. Default request.	Default	Amended - intent to drill 1320' setback with drift.	<input checked="" type="checkbox"/>
309-2012	Marathon Oil Company	Amend Order 380-2011 and 63-2011 to allow 200' heel/toe and 660' lateral setback in temporary spacing unit comprised of 31N-59E-30; all, 31; all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Lateral setback exception to expire in one year from date of issuance. Default request.	Default	Amended - intent to drill 1320' setback with drift.	<input checked="" type="checkbox"/>
310-2012	True Oil LLC	Pool, permanent spacing unit, Ratcliffe/Mission Canyon Formations, 25N-58E-3; NW/4, 4; NE/4 (Delaney 14-4A). Not seeking non-consent penalties.	Default	PSU approved in April (Docket 85-2012). Pooling without penalties.	<input type="checkbox"/>
311-2012	Oasis Petroleum North America LLC	Class II water disposal permit, Dakota Formation, Gold Hill SWD 2758 41-13, 27N-58E-13; 1120 FSU 250 FWL (SW/4SW/4).	Default	Notification of protest, Elroy Kittleson - PROTEST WITHDRAWN	<input type="checkbox"/>
312-2012	Oasis Petroleum, Inc.	Amend Order 371-2011 to allow 200' heel/toe and 500' lateral setback in temporary spacing unit comprised of 26N-58E-27; all, 34; all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Lateral setback exception to expire in one year from date of issuance. Default request.	Default		<input type="checkbox"/>
313-2012	Oasis Petroleum, Inc.	Amend Order 444-2011 to allow 200' heel/toe and 500' lateral setback in temporary spacing unit comprised of 27N-59E-30; all, 31; all, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion. Lateral setback exception to expire in one year from date of issuance. Default request.	Default		<input type="checkbox"/>
314-2012	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-6; all, 7; all (Dixie Federal 2758 14-6H).		TSU, Order 96-2010	<input type="checkbox"/>
315-2012	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-16; all, 21; all (Falcon Federal 2759 12-16H).		Additional wells requested in Docket 318-2012 TSU by Order 101-2010, setback amendment by Order 103-2011.	<input type="checkbox"/>
316-2012	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 27N-59E-29; all, 32; all (Halvorson Federal 2759 29-32H).		Additional wells requested in Docket 326-2012. TSU, Order 102-2010, setback amendment by Order 305-2011.	<input type="checkbox"/>
317-2012	Oasis Petroleum, Inc.	Exception to drill up to four additional wells (5 total), Bakken/Three Forks Formation, permanent spacing unit, 27N-58E-5; all, 8; all, 200' heel/toe, 500' lateral setbacks. Default request.	Default	Additional wells requested under Docket 327-2012. PSU by Order 315-2011.	<input type="checkbox"/>
318-2012	Oasis Petroleum, Inc.	Exception to drill up to four additional wells (5 total), Bakken/Three Forks Formation, permanent spacing unit, 27N-58E-6; all, 7; all, 200' heel/toe, 500' lateral setbacks. Default request.		PSU requested under Docket 314-2012.	<input type="checkbox"/>

319-2012	Oasis Petroleum, Inc.	Exception to drill up to four additional wells (5 total), Bakken/Three Forks Formation, permanent spacing unit, 27N-58E-10, all, 11, all, 200' heel/toe, 500' lateral setbacks. Default request.	Default	PSU by Order 316-2011.	<input type="checkbox"/>
320-2012	Oasis Petroleum, Inc.	Exception to drill up to four additional wells (5 total), Bakken/Three Forks Formation, permanent spacing unit, 27N-58E-14, all, 23, all, 200' heel/toe, 500' lateral setbacks. Default request.	Default	PSU by Order 439-2011.	<input type="checkbox"/>
321-2012	Oasis Petroleum, Inc.	Exception to drill up to four additional wells (5 total), Bakken/Three Forks Formation, permanent spacing unit, 27N-58E-15, all, 22, all, 200' heel/toe, 500' lateral setbacks. Default request.	PSU, Order 236-2011. - BAKKEN SPACING ONLY		<input checked="" type="checkbox"/>
322-2012	Oasis Petroleum, Inc.	Exception to drill up to four additional wells (5 total), Bakken/Three Forks Formation, permanent spacing unit, 27N-58E-24, all, 25, all, 200' heel/toe, 500' lateral setbacks. Default request.	PSU, Order 309-2010. - BAKKEN SPACING ONLY		<input checked="" type="checkbox"/>
323-2012 29-2012 F	Oasis Petroleum, Inc.	Exception to drill up to five additional wells (7 total), Bakken/Three Forks Formation, permanent spacing unit, 27N-59E-1, all, 2, all, 11, all, 12, all, 200' heel/toe, 500' lateral setbacks. Default request.	PSU by Order 58-2011; 1 additional well approved in April (Docket 228-2012). - BAKKEN SPACING ONLY		<input checked="" type="checkbox"/>
324-2012	Oasis Petroleum, Inc.	Exception to drill up to three (5 total) additional wells, Bakken/Three Forks Formation, permanent spacing unit, 27N-59E-3, all, 10, all, 200' heel/toe, 500' lateral setbacks. Default request.	PSU by Order 237-2011; additional well approved in April (Docket 227-2012). - BAKKEN SPACING ONLY		<input checked="" type="checkbox"/>
325-2012 30-2012 F	Oasis Petroleum, Inc.	Exception to drill up to five additional wells (7 total), Bakken/Three Forks Formation, permanent spacing unit, 27N-59E-13, all, 14, all, 23, all, 24, all, 200' heel/toe, 500' lateral setbacks. Default request.	PSU by Order 373-2011; one additional well by Order 317-2011 with setbacks amended in April (Docket 229-2012). - SPACED FOR BAKKEN FORMATION ONLY.		<input checked="" type="checkbox"/>
326-2012	Oasis Petroleum, Inc.	Exception to drill up to four additional wells (5 total), Bakken/Three Forks Formation, permanent spacing unit, 27N-59E-16, all, 21, all, 200' heel/toe, 500' lateral setbacks. Default request.	PSU requested in Docket 315-2012.		<input type="checkbox"/>
327-2012	Oasis Petroleum, Inc.	Exception to drill up to four additional wells (5 total), Bakken/Three Forks Formation, permanent spacing unit, 27N-59E-29, all, 32, all, 200' heel/toe, 500' lateral setbacks. Default request.	PSU requested under Docket 316-2012.		<input type="checkbox"/>
328-2012 31-2012 F	Oasis Petroleum, Inc.	Exception to drill up to four additional wells (5 total), Bakken/Three Forks Formation, permanent spacing unit, 28N-58E-18, all, 19, all, 200' heel/toe, 500' lateral setbacks. Default request.	PSU by Order 253-2011. - BAKKEN SPACING ONLY		<input checked="" type="checkbox"/>
329-2012	Brigham Oil & Gas LP	Amend Order 467-2011 to allow 500' side setback in temporary spacing unit, Bakken/Three Forks Formations, 28N-59E-17, all, 20, all. Apply for permanent spacing within 90 days of completion. Default request.	[No Exhibits] - HEAR		<input type="checkbox"/>
330-2012 32-2012 F	Anadarko Minerals, Inc.	Temporary spacing unit, Nisku Formation, 31N-44E-31, W/2 NE/4, well to be located at the center of the SW/4 NE/4 with 200' topographic/geologic tolerance. Apply for permanent spacing within 90 days of completion. Default request.	Federal order only - To be heard at request of BLM Letter of support, Fort Peck Energy Company, Fort Peck Tribes.		<input type="checkbox"/>
331-2012 33-2012 F	Anadarko Minerals, Inc.	Temporary spacing unit, Nisku Formation, 31N-44E-32, W/2 SW/4, well to be located at the center of the NW/4 SW/4, 200' topographic/geologic tolerance. Apply for permanent spacing within 90 days of completion. Default request.	Federal order only - To be heard at request of BLM. Letter of support, Fort Peck Energy Company, Fort Peck Tribes.		<input type="checkbox"/>

332-2012	Anadarko Minerals, Inc.	Exception to drill one additional well, temporary spacing unit. Madison Formation, 31N-44E-32, W/2 SW/4, well to be located at the center of the NW/4SW/4, 200' topographic/geologic tolerance. Default request.		Federal order only - To be heard at request of BLM.	<input type="checkbox"/>
34-2012 F					
333-2012	Abyssal Saltwater Disposal LLC	Class II water disposal permit, Dakota and Fuson Formations, Spookie 1-24 (API #091-21259), 34N-57E-1: 555 FSL/2085 FWL (SE/4SW/4).	Continued	Continued, notice (Hudak, 5/31/2012).	<input type="checkbox"/>
334-2012	Samson Oil and Gas USA	Temporary spacing unit, Bakken/Three Forks Formation, 28N-53E-25, all, 36, all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	Letter of support, Fort Peck Energy Company, Fort Peck Tribes.	<input type="checkbox"/>
35-2012 F	Montana, Inc.				
335-2012	Samson Oil and Gas USA	Temporary spacing unit, Bakken/Three Forks Formation, 28N-53E-26, all, 35, all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.		Overlaps designated statewide temporary spacing unit (Section 26).	<input checked="" type="checkbox"/>
36-2012 F	Montana, Inc.				
336-2012	Samson Oil and Gas USA	Temporary spacing unit, Bakken/Three Forks Formation, 28N-53E-27, all, 34, all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	Letter of support, Fort Peck Energy Company, Fort Peck Tribes.	<input type="checkbox"/>
37-2012 F	Montana, Inc.			Letter of support, Fort Peck Energy Company, Fort Peck Tribes.	
337-2012	Continental Resources Inc	Vacate order issued for Docket 357-2011, temporary spacing unit, 23N-53E-12, all, 13, all. Default request.	Default	See 339-2012 for replacement 640.	<input type="checkbox"/>
338-2012	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formation, 23N-53E-5, all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	Withdrawn - letter dated 5/29/2012.	<input type="checkbox"/>
339-2012	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formation, 23N-53E-12, all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	Withdrawn - letter dated 5/29/2012.	<input type="checkbox"/>
340-2012	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formation, 23N-53E-28, all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	Withdrawn - letter dated 5/29/2012.	<input type="checkbox"/>
341-2012	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formation, 23N-54E-20, all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	Withdrawn - letter dated 5/29/2012.	<input type="checkbox"/>
342-2012	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formation, 23N-54E-22, all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn	Withdrawn - letter dated 5/29/2012.	<input type="checkbox"/>
343-2012	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-15, all, 22, all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>
344-2012	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formation, 27N-56E-27, all, 34, all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default		<input type="checkbox"/>

345-2012	Continental Resources Inc	Temporary spacing unit, Bakken/Three Forks Formation, 26N-56E-13, all; 24, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request	Default	
346-2012	Denbury Onshore, LLC	Class II enhanced recovery permit, Red River Formation, Unit 13X-33 (API #025-21102), 7N-60E-33, 2000' FSL/780' FWL (NW/4SW/4)	Continued	Continued (Hudak, 6/5/2012).
347-2012	Somont Oil Company, Inc.	Exception to produce, Swift Formation, 35N-1W-27, NE/4 SE/4 (212' from the quarter-quarter section line), Kasten 1X (API #101-10523).	Default	
348-2012	Somont Oil Company, Inc.	Create statutory waterflood unit, Swift Formation, 35N-2W-36, S/2 NW/4, E/2, SW/4. Default request.	Withdrawn	Withdrawn, ltr dated 6/11/2012.
349-2012	Somont Oil Company, Inc.	Area injection permit, Swift Formation, 35N-2W-36, all. Default request.	Withdrawn	Protests by Enneberg, H & R Energy LLC Withdrawn, ltr dated 6/11/2012.
350-2012	Highline Exploration, Inc.	Request to authorize a total of 4 wells in each existing spacing unit, 1S and 2S-31E to 33E, 660' setback. Default request		Protests by Enneberg, H & R Energy LLC
302-2011	G3 Operating, LLC	Exception to drill additional well, Duperow Formation, permanent spacing unit, 24N-58E-13, S/2NW/4, N/2SW/4. Well to be located 1980' FSL/1980' FWL	Continued	S/2 NW/4 and N/2 SW/4 designated a Duperow spacing unit by Order 72-1999.
394-2011	TOI Operating	Class II saltwater disposal permit, Dakota Formation, Wojahn A-5-2 (API #109-21041), 13N-60E-2, 2576' FNL/660' FWL (SW/4NW/4)		Request to continue - telephone call of 6/13/2012.
487-2011	Central Montana Resources, LLC	Temporary spacing unit, Heath Formation, 12N-38E-34, all, 330' setback. Apply for permanent spacing within 90 days of completion.	Continued	330' setback requested.
552-2011 16-2012 F	Decker Operating Company, L.L.C.	Exception to drill and produce additional well, 33N-31E-21, NE/4 and exception to drill and produce a total of four wells (one in each quarter), multiple zones, temporary spacing unit, 33N-31E-21, all, 990' setback. Default request.	Continued	Continued to August, ltr dated 5/29/2012.
91-2012	Shadwell Resources Group, LLC	Class II water disposal permit, Dakota Formation, Velma 1-10H (API #083-22531), 23N-58E-10, 350' FNL/750' FWL (NW/4NW/4).	Default	
112-2012	Central Montana Resources, LLC	Vacate Order 148-10 that created temporary spacing unit, 13N-29E-8, all.	Continued	Continued to August, ltr recd 5/31/2012.
198-2012	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formations, 23N-54E-25, all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of completion. Default request.	Default	
231-2012	Brigham Oil & Gas LP	Permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-15, all, 22, all (Verrene 15-22 #1TFH)		TSU by 187-2011, related Dockets 233 (pooling) & 237-2012 (additional wells).
233-2012	Brigham Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-15, all, 22, all (Verrene 15-22 #1TFH). Non-joinder penalties requested.		Spacing, 231-2012, additional wells, 237-2012.

237-2012	Brigham Oil & Gas LP	Vacate Order 424-2011. Authorization to drill up to four Bakken/Three Forks Formation wells in spacing unit comprised of 25N-58E-15; all, 22; all, 200' heel/toe, 500' lateral setbacks. Default request.	Spacing, Docket 237-2012, and pooling. Docket 233-2012.	<input type="checkbox"/>
241-2012	Sagebrush Resources II, LLC	Temporary spacing unit, Bakken/Three Forks Formation, 35N-51E-35; all, 36; all, 660' setback. Apply for permanent spacing within 90 days of completion. Default request.	Withdrawn, ltr dated May 2, 2012.	<input checked="" type="checkbox"/>
351-2012	Native American Energy Group, Inc.	Show cause, Wright 5-35, Berry 22-24 and Berry 2 wells.		<input type="checkbox"/>
352-2012	G/S Producing, Inc.	Show cause, complaint by Mark Copenhaver for failure to comply with MCA 82-10-503, 34N-9E-28; NWSE (Well 1).		<input type="checkbox"/>
353-2012	Zimmerman, Brent	Show cause, compliance issue and clean-up issues, Heringer 11-21, 30N-44E-11; NENW (API #105-21297).		<input type="checkbox"/>

Docket	Applicant	Status	Request
243-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
246-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
247-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
248-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
249-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
250-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
251-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
252-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
257-2012	Slawson Exploration Company Inc	Default	Well Density
258-2012	Slawson Exploration Company Inc	Default	Well Density
259-2012	Slawson Exploration Company Inc	Default	Well Density
261-2012	Slawson Exploration Company Inc	Default	Well Density
271-2012	Cirque Resources LP	Default	Temp. Spacing
279-2012	XTO Energy Inc.	Default	Well Density
281-2012	XTO Energy Inc.	Default	Well Density
282-2012	XTO Energy Inc.	Default	Well Density
289-2012	Fidelity Exploration & Production Co.	Default	Temp. Spacing
290-2012	Fidelity Exploration & Production Co.	Default	Temp. Spacing
291-2012	Fidelity Exploration & Production Co.	Default	Temp. Spacing
292-2012	Fidelity Exploration & Production Co.	Default	Temp. Spacing
294-2012	Fidelity Exploration & Production Co.	Default	Temp. Spacing
295-2012	Fidelity Exploration & Production Co.	Default	Temp. Spacing
296-2012	Fidelity Exploration & Production Co.	Default	Temp. Spacing
297-2012	Fidelity Exploration & Production Co.	Default	Temp. Spacing
298-2012	Fidelity Exploration & Production Co.	Default	Temp. Spacing
300-2012	Shale Bakken Investment Corporation	Default	Temp. Spacing
302-2012	Shale Bakken Investment Corporation	Default	Temp. Spacing
303-2012	Shale Bakken Investment Corporation	Default	Temp. Spacing
304-2012	Marathon Oil Company	Default	Spacing Amendment
305-2012	Marathon Oil Company	Default	Spacing Amendment
306-2012	Marathon Oil Company	Default	Spacing Amendment
307-2012	Marathon Oil Company	Default	Spacing Amendment
308-2012	Marathon Oil Company	Default	Spacing Amendment
309-2012	Marathon Oil Company	Default	Spacing Amendment
310-2012	True Oil LLC	Default	Pooling
311-2012	Oasis Petroleum North America LLC	Default	Class II Permit
312-2012	Oasis Petroleum, Inc.	Default	Spacing Amendment
313-2012	Oasis Petroleum, Inc.	Default	Spacing Amendment
317-2012	Oasis Petroleum, Inc.	Default	Well Density
319-2012	Oasis Petroleum, Inc.	Default	Well Density
320-2012	Oasis Petroleum, Inc.	Default	Well Density
334-2012	Samson Oil and Gas USA Montana, Inc.	Default	Temp. Spacing
336-2012	Samson Oil and Gas USA Montana, Inc.	Default	Temp. Spacing

DEFAULT DOCKET, 6/14/2012

337-2012	Continental Resources Inc	Default	Vacate Field/Rule
343-2012	Continental Resources Inc	Default	Temp. Spacing
344-2012	Continental Resources Inc	Default	Temp. Spacing
345-2012	Continental Resources Inc	Default	Temp. Spacing
347-2012	Somont Oil Company, Inc.	Default	Exception - Production
91-2012	Shadwell Resources Group, LLC	Default	Class II Permit
198-2012	Slawson Exploration Company Inc	Default	Temp. Spacing
266-2012	Whiting Oil and Gas Corporation	Default w/ Auto Cont.	Spacing Amendment
267-2012	Whiting Oil and Gas Corporation	Default w/ Auto Cont.	Spacing Amendment
268-2012	Whiting Oil and Gas Corporation	Default w/ Auto Cont.	Spacing Amendment
269-2012	Whiting Oil and Gas Corporation	Default w/ Auto Cont.	Spacing Amendment

DOCKETS TO BE HEARD, 6/14/2012

Exhibit 12

Docket	Applicant	Status	Request
242-2012	Slawson Exploration Company Inc		Temp. Spacing
245-2012	Slawson Exploration Company Inc		Temp. Spacing
253-2012	Slawson Exploration Company Inc		Spacing
254-2012	Slawson Exploration Company Inc		Spacing
260-2012	Slawson Exploration Company Inc		Well Density
255-2012	Slawson Exploration Company Inc		Spacing
264-2012	Slawson Exploration Company Inc		Pooling
256-2012	Slawson Exploration Company Inc		Spacing
263-2012	Slawson Exploration Company Inc		Pooling
273-2012	XTO Energy Inc.		Spacing
277-2012	XTO Energy Inc.		Pooling
280-2012	XTO Energy Inc.		Well Density
274-2012	XTO Energy Inc.		Spacing
283-2012	XTO Energy Inc.		Well Density
276-2012	XTO Energy Inc.		Pooling
299-2012	Fidelity Exploration & Production Co.		Spacing
301-2012	Shale Bakken Investment Corporation		Temp. Spacing
314-2012	Oasis Petroleum, Inc.		Spacing
318-2012	Oasis Petroleum, Inc.		Well Density
315-2012	Oasis Petroleum, Inc.		Spacing
326-2012	Oasis Petroleum, Inc.		Well Density
316-2012	Oasis Petroleum, Inc.		Spacing
327-2012	Oasis Petroleum, Inc.		Well Density
321-2012	Oasis Petroleum, Inc.		Well Density
322-2012	Oasis Petroleum, Inc.		Well Density
323-2012	Oasis Petroleum, Inc.		Well Density
324-2012	Oasis Petroleum, Inc.		Well Density
325-2012	Oasis Petroleum, Inc.		Well Density
328-2012	Oasis Petroleum, Inc.		Well Density
329-2012	Brigham Oil & Gas LP		Spacing Amendment

DOCKETS TO BE HEARD, 6/14/2012

231-2012	Brigham Oil & Gas LP	Spacing
233-2012	Brigham Oil & Gas LP	Pooling
237-2012	Brigham Oil & Gas LP	Well Density
330-2012	Anadarko Minerals, Inc.	Temp. Spacing
331-2012	Anadarko Minerals, Inc.	Temp. Spacing
332-2012	Anadarko Minerals, Inc.	Well Density
335-2012	Samson Oil and Gas USA Montana, Inc.	Temp. Spacing
350-2012	Highline Exploration, Inc.	Spacing Amendment
394-2011	TOI Operating	Class II Permit
351-2012	Native American Energy Group, Inc.	Show-Cause
352-2012	G/S Producing, Inc.	Show-Cause
353-2012	Zimmerman, Brent	Show-Cause

FORT PECK TRIBES

Assiniboine & Sioux

Exhibit 13

Linda Nelson, Chair MT Board of Oil and Gas
469 Griffin Road
Medicine Lake, MT 59247

Rhonda Knudsen, Superintendent
BIA Poplar Agency
P.O. Box 637
Poplar, MT 59255

Debbie Johnson Morford, Field Manager
Bureau of Land Management
Miles City Field Office
111 Garryowen Road
Miles City, MT 59301

May 22, 2012

RE: Oil and Gas drilling stipulations approved by the Fort Peck Assiniboine and Sioux Tribes

Dear Colleagues;

At the regular board meeting on May 15th, 2012, the Fort Peck Tribal Executive Board passed Resolution #26-790-212-5 that set out Oil and Gas stipulations/lease conditions for exploration and production activities on the Reservation. I am enclosing a copy of the Resolution with this letter for your review. The stipulation/lease conditions are on page 2 of the enclosed resolution.

As exploration intensifies on the Reservation, the Tribal Executive Board remains very concerned about the impacts to our people, their homes, and way of life here on the Reservation. In an effort to control some of the effects of the increased oil and gas activity, my natural resource staff has developed some stipulations/lease conditions we would like to see incorporated into Applications for Permit to Drill. These stipulations/lease conditions are being incorporated and enforced in other geographic location across the United States where drilling and production activities are being initiated near neighborhoods and communities.

Recently, the Fort Peck Tribes completed an Order on Consent with a drilling company for violations of the Tribes' Solid Waste Code. The Order included these provisions in addition to successfully addressing the core solid waste violations. Due to the fact that the Tribes are not the primary authority for issuing APD's, we are requesting that your permits include them in order to ensure consistency across the Reservation.

Tribal members and non- members on the Reservation have expressed concerns with hydro-fracking as well as oil and gas development activities. North Dakota has witnessed the rapid changes to the quality of their natural environment due to the heavy exploration activities. These stipulations/lease conditions represent our initial efforts to try to minimize some of the effects of the potential development in our area.

Some of the stipulations may already be included in your permit documents. If so, I and my staff would like to discuss what your agency is currently including and if you have any questions regarding the stipulation/lease conditions we are requesting be added. I have two staff leads working on this issue: Deb Madison, Environmental Programs Manager, 406.768.2389 and Jeanne Spaur, Manning Lake Refuge, 406.768.2329.

In any event, we would like to have a formal response to whether you can/will include them into your future permits for drilling or what issues you foresee with their inclusion in the permits. I thank you in advance for your consideration of this matter and am look forward to working together to address our concerns.

Sincerely,

A handwritten signature in black ink, appearing to read 'Floyd G. Azure', with a long horizontal flourish extending to the right.

Floyd G. Azure

Chairman

Fort Peck Assiniboine and Sioux Tribes

Cc: Tom Richmond, Administrator, MT Board of Oil and Gas
file

enc.: 1 – Resolution #26-790-212-5

WHEREAS, the Fort Peck Tribal Executive Board is the duly elected body representing the Assiniboiné & Sioux Tribes of the Fort Peck Reservation and is empowered to act in behalf of the Tribes. All actions shall be adherent to provisions set forth in the 1960 Constitution and By-Laws, and

WHEREAS, the Tribal Office of Environmental Protection has compiled best management practices to protect human, wildlife, and ecosystem health related to 1) on-site pits; 2) transport truck air emissions and traffic volume; 3) noise and light pollution; 4) surface disturbances; 5) water source, use, and protection, AMD

WHEREAS, Federal agencies such as the Bureau of Land Management and the Bureau of Indian Affairs approve leases for Oil and Gas companies doing business on the Reservation, and

WHEREAS, the State has a similar Agency which is the Montana Board of Oil and Gas which also approves Oil and Gas drilling on fee lands within the exterior boundaries of the Reservation, and

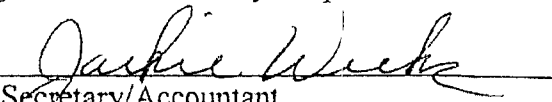
WHEREAS, the best management practices should be communicated to these leasing authorities and encourage them to incorporate them into their leasing stipulations for oil and gas drilling on the Fort Peck Indian Reservation, So

THEREFORE BE IT RESOLVED, the Tribal Executive Board approves the best management practices listed above and authorizes OEP to submit these practices for inclusion in lease approvals by the State of Montana and the Bureau of Indian Affairs, and in the Bureau of Land Management's Application Permit to Drill permits as lease stipulations and

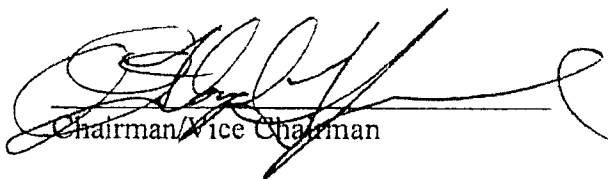
THEREFORE BE IT ALSO RESOLVED, that the Chairman is authorized to submit these best management practices as lease stipulations to the Bureau of Land Management and other relevant agencies.

CERTIFICATION

I, the undersigned Secretary/Accountant of the Tribal Executive Board of the Assiniboiné and Sioux Tribes of the Fort Peck Indian Reservation, hereby certify that the Tribal Executive Board is composed of 12 voting members of whom 10 constituting a quorum were present at a Recessed Regular meeting duly called and convened this 15th day of May, 2012 and that the foregoing resolution was duly adopted at such a meeting by the affirmative vote of 10 for and 2 absent.


Secretary/Accountant

APPROVED:


Chairman/Vice Chairman

The Office of Environmental Protection and the Manning Lake Wetlands Tribal Wildlife Refuge recommend the following best management practices for Tribal support of and referral to the Bureau of Land Management for inclusion in Application Permit To Drill stipulations:

1. On-Site Pits: There will be no pits on-site or on the Reservation used to contain liquid hydrocarbons except those amounts not capable of separation on-site from produced water, drilling muds and flowback fluids in normal well drilling and development activities.
2. Transport Truck Air Emissions: Transport trucks shall meet all Federal DOT vehicle guidelines and Oil Companies shall request that vendors use their newest low-emissions equipment. Oil Companies shall require vendor use of Ultra-Low Sulfur Diesel ("ULSD") while contractors are hauling for said Company, subject to fuel availability at wholesale and retail sales locations within 50 miles of the wells being serviced. Oil Companies shall use their best efforts to ensure on-site vehicle idling times are minimized by Samson and its vendors.
3. Transport Truck Traffic Volume: To minimize transport truck usage of roads within the Reservation, Oil Companies will consider and use when practicable alternate liquids transport methods such as pipeline and rail transport.
4. Noise: For oil and gas production activities, the night / day allowable noise levels are 50/55 db(A) (Residential / Agricultural / Rural Standards), measured at the location of the nearest affected residence. For drilling and completions activities, the night / day allowable noise levels are 65/70 db(A) (Light-Industrial Standards), measured at the location of the nearest affected residence.
5. Light Pollution: For oil and gas production activities, all fixtures, except upward lighting to illuminate flags and lights used for holiday decorations, shall be fully downcast and opaquely shielded. "Fully downcast and opaquely shielded" shall mean fixtures constructed so that light rays emitted are projected below, and not above, the fixture. Lighting shall be so placed as to prevent their light rays or illumination from being cast beyond property lines, and the light source (bulb) shall not be visible beyond property lines. No light source shall be directly visible to any motor vehicle operated from a road or street or from any residential area within a distance of 300 feet measured from the light source. These lighting requirements apply at all times except as temporarily required for safety or in case of emergency.
6. Surface Disturbance: Oil Companies shall minimize surface disturbance and consolidate operations as much as reasonably practicable through the use of centralized well pads and directional or horizontal wells, with a goal of limiting drill pad density to two per 640 acres. Operator is required to minimize significant negative impacts to floodplains and surface water bodies.
7. Surface Water / Groundwater Sampling Plan: Oil Companies will complete a baseline groundwater quality sampling program acceptable to the Office using existing and available area groundwater wells within one mile of the wells listed on Appendix A, and to which Oil Companies are reasonably able to obtain access for sampling. The Operator will provide a plan outlining its procedure for defining background concentrations of various

constituents of the groundwater sampled, and for identifying constituent concentrations above background.

Prior to commencement of new oil/gas well drilling, the available groundwater sampling point(s) within one mile of wells will be sampled and tested to establish baseline values. Starting on the day drilling begins, water from the available groundwater sampling point(s) shall be sampled and tested at least once each calendar quarter through the first year of production, then annually thereafter, or more frequently if directed by OEP.

A final groundwater / surface water sampling round is required one year after the Oil and Gas well(s) have been plugged and abandoned. If the sampling indicates no impact to the water from Oil and Gas activities, sampling and analysis may be terminated. All aspects of the groundwater monitoring program shall be to the operator's account. Operator shall provide the sampling results to the OEP and MT DNRC Groundwater Information Center.

8. Groundwater Protection: Oil Companies will use only air, water, or water-based drilling mud through and to at least 200 feet below identified potable groundwater aquifers.

9. Water Use: Oil Companies will design operations to use non-potable water as reasonably practicable to minimize the use of potable water.

10. Water Source: Oil Companies will work with local water boards, municipalities and other agencies to identify suitable non-potable water sources.

**MEMO TO BOGC MEMBERS FROM NORTHEAST MONTANA
LAND & MINERAL OWNERS ASSOCIATION, INC.**

From: Alan Engelke [engel@nemont.net]
Sent: Tuesday, July 31, 2012 3:39 PM
To: Perrigo, Terri
Subject: the "special statewide temporary spacing unit notification changes"

To: The Board of Oil and Gas Commission

From: The Northeast Montana Land and Mineral Owners Association, Inc.

Re: Special statewide temporary spacing notification changes

The Association's position is that publication of notice in the county newspaper is not adequate or sufficient!

The NEMLMOA respectfully request the Board of Oil and Gas Commission adopt a policy of the oil company making written notification to each mineral owner in the spacing unit before the application or permit to drill is filed.

We think this is necessary because of the problems and concerns that our membership have dealt with in the past, such as mineral acres in the spacing that are not leased, and mineral owners that live out of the area or out of state.

Thank you for taking this matter into consideration.

The NEMLMOA Board of Directors